Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	161,684			116,333	-47,978	-19,823	2,245	207,967	5	0	18,214
Natural Gas Plant Liquids and Liquefied Refinery Gases	138,932	-110	3,390	3,409	-119,108		95	6.937	4,261	15,220	1,470
Pentanes Plus		-110		_	-13,355		14	2,149	3,795	-903	194
Liquefied Petroleum Gases	120,412		3,390	3,409	-105,753		81	4,788	466	16,123	1,276
Ethane/Ethylene			-	_	-61,214		-6		-	2,126	400
Propane/Propylene			3,406	3,061	-28,078		8	_	12	14,970	363
Normal Butane/Butylene			294	255	-9,019		88	2,239	455	3,883	366
Isobutane/Isobutylene	5,342		-310	93	-7,442		-9	2,549	-	-4,857	147
Other Liquids		5,179		4	7,891	-4,097	1,805	5,327	18	1,827	7,400
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		5,179		_	4,014	1,856 2,239	-3 	11,040 2,239	18	-6 0	305
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	2,200	0	0	_
Renewable Fuels (including Fuel Ethanol)		5,179		_	4,014	-383	-3	8,801	18	-6	305
Fuel Ethanol ⁶		5,113		_	3,697	-170	-6	8,629	17	0	301
Renewable Fuels Except Fuel Ethanol		66		_	316	-214	3	172	0	_	4
Other Hydrocarbons				_	-	0	_		_	0	
Unfinished Oils				_	_		1,378	-3,211	_	1,833	3,918
Motor Gasoline Blend.Comp. (MGBC)		_		4	3,877	-5,953	430	-2,502	0	0	3,177
Reformulated		_				0,000	-		_	_	J –
Conventional		_		_	3,877	-5,953	430	-2,502	0	0	3,177
Aviation Gasoline Blend. Comp				-			-		-	-	
Finished Petroleum Products		_	227,505	1,978	949	6,336	-467		983	236,252	11,293
Finished Motor Gasoline		_	112,923	19	-6,838	6,123	-652		50	112,829	4,184
Reformulated		_	_	_	_	0	_		3	-3	_
Conventional		-		19	-6,838	6,123	-652		46	112,832	4,184
Finished Aviation Gasoline			170	2	_		2		_	170	20
Kerosene-Type Jet Fuel			9,272	25	9,314		74		12	18,525	649
Kerosene			8		4 507		0		7	1	1 000
Distillate Fuel Oil			69,994	700	-1,527	214	-60		4	69,436	4,099
15 ppm sulfur and under ⁷			67,819	196	-1,411	214	55		4	66,763	3,808
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			2,357 -182	504	-116		-123 8		4	2,864 -190	156 135
Residual Fuel Oil ⁸			4,459	145	_		-10		95	4,519	206
Less than 0.31 percent sulfur			2,204	143	_		2		NA	4,519 NA	200
0.31 to 1.00 percent sulfur			430	6			-3		NA NA	NA NA	4
Greater than 1.00 percent sulfur			1,825	139	_		-9		NA	NA	180
Petrochemical Feedstocks			- 1,525	_	_		_			-	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	-	_		_		_	_	_
Special Naphthas			_	_	_		_		452	-452	_
Lubricants			_	-	_		1		150	-151	1
Waxes			_	8	_		-		6	2	_
Petroleum Coke			8,533	82	_		-350		0	8,965	77
Marketable			5,739	82	_		-350		0	6,171	77
Catalyst			2,794							2,794	
Asphalt and Road Oil			12,056	984	_		523		207	12,310	2,037
Still Gas			8,692							8,692	
Miscellaneous Products			1,398	13	-		5		-	1,406	19
Total	300,616	5,069	230,895	121,724	-158,246	-17,583	3,678	220,231	5,267	253,299	38,377

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pingling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.